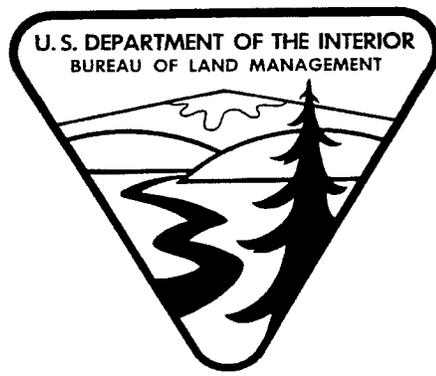


Air Emissions Inventory
for the
Pinedale Anticline Oil and Gas
Exploration and Development Project
Sublette County, Wyoming



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In Cooperation With:

U.S. Army Corps of Engineers
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State of Wyoming

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This Air Emissions Inventory was prepared by Air Sciences, Inc., an environmental consulting firm, with the guidance, participation, and independent evaluation of the Bureau of Land Management and cooperating agencies. The Bureau of Land Management and the cooperating agencies, in accordance with 40 CFR 1506.5(a) and (b), are in agreement with the findings of the analysis and approve and take responsibility for the scope and content of this document.

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