

**APPLICATION FOR TRANSPORTATION AND
 UTILITY SYSTEMS AND FACILITIES
 ON FEDERAL LANDS**

FORM APPROVED
 OMB NO. 1004-0060
 Expires: December 31, 2001
 FOR AGENCY USE ONLY

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

Application Number

Date Filed Jan 27, 2010

1. Name and address of applicant (*include zip code*)
 Idaho Power Company
 Attn: Stacey Baczkowski
 1221 West Idaho Street
 Boise, Idaho 83702

PacifiCorp
 Attn: Pam Anderson
 1407 W. North Temple
 Salt Lake City, Utah 84116

2. Name, title and address of authorized agent if different from item 1 (*include zip code*)
 Jim Nickerson
 Tetra Tech
 3380 Americana Terrace, Suite 201
 Boise, ID 83706

3. TELEPHONE (*area code*)

Applicant:
 (208) 388-5093 (SB)
 (801) 220-2481 (PA)

Authorized Agent:
 (712) 898-9320

4. As applicant are you? (*check one*)
- a. Individual
 - b. Corporation*
 - c. Partnership/Association*
 - d. State Government/State Agency
 - e. Local Government
 - f. Federal Agency

5. Specify what application is for: (*check one*)
- a. New authorization
 - b. Renew existing authorization No.
 - c. Revise existing authorization Nos. WYW-174598 and IDI-35849
 - d. Assign existing authorization No.
 - e. Existing use for which no authorization has been received*
 - f. Other*

* If checked, complete supplemental page

* If checked, provide details under item 7

6. If an individual or partnership, are you also a citizen(s) of the United States?
 Yes No Not Applicable.

7. Project description (describe in detail): (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) volume or amount of product to be transported; (g) duration and timing of construction; (h) temporary work areas needed for construction (Attach additional sheets, if additional space is needed.)

Idaho Power Company and PacifiCorp, collectively known as the Companies, applied to the Bureau of Land Management (BLM) for a Right-of-Way (ROW) Grant to use public lands for portions of the Gateway West Transmission Line Project (Gateway West or Project) on May 7, 2007 with revisions on October 7, 2007, August 23, 2008 and May 19, 2009. As described in that application, Idaho Power and PacifiCorp executed a Memorandum of Understanding to jointly permit, design and construct the Project. The Companies are proposing to construct and operate a new electric transmission system consisting of 11 segments totaling about 1188 miles of new construction of 230 kilovolt (kV), 345kV, and 500kV transmission line to supplement existing transmission lines from the new Windstar Substation at Glenrock, Wyoming, to the new Hemingway Substation near Melba, Idaho.

Attachment A supplements and revises information previously submitted through May 19, 2009. The purpose of this attachment is to formalize supplemented changed routes, ROW configuration and structure configuration, construction timeframes, environmental protection measures and Company data submittals in response to BLM data requests. Since the May, 2009 submittal, five groups of changes have been made that are currently reflected in the Gateway West Project as proposed by the Companies. Each of these changes has been previously communicated formally or informally to the BLM.

Each change is described in detail in Attachment A and includes:

- Change 1 - October 6, 2009 letter describing Revisions in Proposed Route and Request for Consideration of Alternatives.
- Change 2 - Gateway West Supplement 2 Siting Study.
- Change 3 - Modified Schedule.

- Change 4 – Revised Environmental Protection Measures.
- Change 5 - Responses to BLM Data Requests.

8. Attach map covering area and show location of project proposal

See Figures included in Companies' letter dated October, 2009, Figures A-1 through A-12

9. State or Local government approval: see August, 2008 submittal. – no change..

Attached Applied for/In Progress Not Required

10. Nonreturnable application fee:

 Submitted

11. Does the project cross international boundary or affect international waterways? (If "yes," indicate on map)

 No

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate the system for which authorization is being requested.

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009. The project now has the potential to cross more federal land due to new routes identified by on-going scoping.

13a. Describe other reasonable alternative routes and modes considered.

See siting study reports submitted September 15, 2008, October 22, 2008 and December 30, 2009.

13b. Why were these alternatives not selected?

See siting study reports submitted September 15, 2008, October 22, 2008 and December 30, 2009..

13c. Give explanation as to why it is necessary to cross Federal Lands

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009. The project now has the potential to cross more federal land due to new routes identified by on-going scoping.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

Applications for the Gateway South, Overland Intertie, TransWest and Chinook/Zephyr Transmission lines may be in proximity to Gateway West.

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009.

16. Describe probable effects on the population in the area, including social and economic aspects, and rural lifestyles.

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009.

17. Describe likely environmental effects that the proposed use will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; (f) the surface of the land, including vegetation, permafrost, soil and soil stability.

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009

18. Describe likely environmental effects that the proposed use will have on: (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant, or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 6901 et seq., and its regulations. The term hazardous materials also includes any nuclear byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601 (14), nor does it include natural gas.

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009.

20. Name all Department(s)/Agency(ies) where this application is being filed.

See May 7, 2007 application and revisions dated October 7, 2007, August 23, 2008 and May 19, 2009.

I HEREBY CERTIFY, that I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and that this information is correct to the best of my knowledge.

Signature of Applicant

Date

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

| SUPPLEMENTAL | | |
|---|------------------------------|--------|
| NOTE: The responsible agency(ies) will provide instructions. | CHECK APPROPRIATE BOX | |
| I--PRIVATE CORPORATIONS | ATTACHED | FILED* |
| a. Articles of Incorporation | [] | [] |
| b. Corporation Bylaws | [] | [] |
| c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State. | [] | [] |
| d. Copy of resolution authorizing filing | [] | [] |
| e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate. | [] | [] |
| f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications | [] | [] |
| g. If proposed land use involves other Federal lands identify each agency impacted by proposal | [] | [] |
| II – PUBLIC CORPORATIONS (NA) | | |
| a. Copy of law forming corporation Previously submitted | [] | [X] |
| b. Proof of organization Previously submitted | [] | [X] |
| c. Copy of Bylaws Previously submitted | [] | [x] |
| d. Copy of resolution authorizing filing Previously submitted | [] | [x] |
| e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above. | [] | [] |
| III—PARTNERSHIP OR OTHER UNINCORPORATED ENTITY (NA) | | |
| a. Articles of association, if any. | [] | [] |
| b. If one partner is authorized to sign, resolution authorizing action is | [] | [] |
| c. Name and address of each participant, partner, association or other | [] | [] |
| d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above. | [] | [] |
| * If the required information is already filed with the agency processing this application and is current, check box titled "Filed." Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach requested information. | | |

DATA COLLECTION STATEMENT

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certifications for the use of Federal lands.

Federal agencies use this information to evaluate your proposal.

No Federal agency may request or sponsor, and you are not required to respond to a request for information which does not contain a currently valid OMB Approval Number.

BURDEN HOURS STATEMENT

The public burden for this form is estimated to vary from 30 minutes to 25 hours per response, with an average of 2 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: U.S. Department of the Interior, Bureau of Land Management, Information Clearance Officer (WO-630), 1849 C Street, Mail Stop 401LS, Washington, D.C. 20240

A reproducible copy of this form may be obtained from the Bureau of Land Management, Division of Lands, 1620 L Street, Rm. 1000LS, Washington, D.C. 20036

NOTICE

NOTE: This applies to the Department of the Interior/Bureau of Land Management (BLM).

The Privacy Act of 1974 provides that you be furnished with the following information in connection with the information provided by this application for an authorization.

AUTHORITY: 16 U.S.C. 310 and 5 U.S.C. 301.

PRINCIPAL PURPOSE: The primary uses of the records are to facilitate the (1) processing of claims or applications; (2) recordation of adjudicative actions; and (3) indexing of documentation in cases files supporting administrative actions.

ROUTINE USES: BLM and the Department of the Interior (DOI) may disclose your information on this form: (1) to appropriate Federal agencies when concurrence or supporting information is required prior to granting or acquiring a right or interest in lands or resources; (2) to members of the public who have a need for the information that is maintained by BLM for public record; (3) to the U.S. Department of Justice, court, or other adjudicative body when DOI determines the information is necessary and relevant to litigation; (4) to appropriate Federal, State, local, or foreign agencies responsible for investigating, persecuting violation, enforcing, or implementing this statute, regulation, or order; and (5) to a congressional office when you request the assistance of the Member of Congress in writing.

EFFECT OF NOT PROVIDING THE INFORMATION: Disclosing this information is necessary to receive or maintain a benefit. Not disclosing it may result in rejecting the application.

ATTACHMENT A

Changes Since Submittal of May 19, 2009 Revised Plan of Development

The purpose of this SF-299 attachment is to formalize changed routes, ROW configurations, structure configurations, construction timeframes, additional environmental protection measures and BLM data responses submitted by the Companies since submittal of the May 19, 2009 Revised POD. Since this submittal, five groups of changes have been made that are now part of the Gateway West Project as proposed by the Companies. Each of these changes has been previously communicated formally or informally to the BLM.

The Companies expect to make further POD revisions as the detailed design proceeds. These revisions may include additional mitigation measures, procedures for approval of construction deviations, and final access road and tower locations. Further revisions will be formalized in another revised POD when appropriate.

Change 1 - Letter describing Revisions in Proposed Route and Request for Consideration of Alternatives.

This letter and map attachments, incorporated herein by reference, were submitted to BLM on October 6, 2009. This letter reports on Company recommendations for routes submitted through September 4, 2009; the extended period given to cooperating and coordinating agencies and their constituent publics for formulation of new alternatives for the Gateway West Transmission Line Project. This letter modified the proposed route in 12 locations, identified 13 new, or changed routes recommended for detailed analysis, recommended 15 routes be eliminated from further consideration and recommended one route (the Stateline Route) be rejected. Figures A-1 to A-12 of that submittal show the route locations and the Companies' recommendations.

Change 2 - Submittal of the Gateway West Second Supplement to Siting Study.

This study, incorporated herein by reference, was submitted to BLM on December 30, 2009. This memo report provides the basis for the recommendations contained in the October 6, 2009 route recommendation letter as well as additional consultation with the Owhyee County Task Force that modified recommendations 'study in detail' for two routes recommended for elimination in the October 6th letter.

Change 3 - Modified Schedule Variation Proposed for Detailed Analysis

The August, 2008 POD showed constructing all substation and transmission line facilities in the 2011-2014 timeframe. Based on uncertain economic conditions, potential customers that had originally requested transportation on Gateway West, have cancelled or deferred project development plans. In order to maintain flexibility in an uncertain market and still meet customer requests, the Companies proposed a Schedule Variation for detailed analysis in the May, 2009 revision to the POD. Continued economic uncertainty and permitting delays that have been encountered to date require a further modification of project completion dates. Tables 3-1 through 3-3 show the extended construction timeframes for various schedule and facility options for Gateway West. Dates that have been changed are highlighted.

Change 4 – New and Revised Documents

- Appendix A (R) Revises Appendix B, Environmental Protection Measures and Plans – Originally submitted with the August 2008 POD revision.

- Appendix B - Preliminary Reclamation Plan describing pre-construction planning, methods to limit erosion, a framework for the reclamation process and post construction monitoring and reporting standards to be followed. Appendix B will be submitted under separate cover.
- Appendix C (R) – Revises the Proposed Plant and Wildlife Conservation Plan – Construction Activities –originally submitted February 25, 2009.
- Appendix D (R) - Revises Plan for Operations, Maintenance, and Emergency Response Activities – Originally submitted May 4, 2009.
- Revised Land Description of Proposed Route across Federal Lands - Originally submitted with the August 2008 POD revision.

Change 5 - Responses to BLM Data Requests

The following Data Responses to BLM data requests were submitted previously and are incorporated into the POD by reference:

Request 1 - concerning Fort Hall Indian Reservation – No further action/response planned by the Companies.

Request 2 - concerning generation - submitted

Request 3 - concerning generation - submitted

Request 4 - concerning (1) Alternative Structure Configuration and (2) H-Frame Structure – submitted

Request 5 - concerning socioeconomic data – submitted

Request 6 – concerning abandonment and DJ-Difficulty line replacement – submitted

Request 7 – concerning load flows on 230 kV lines – submitted

Request 8 – concerning angle and dead structures – submitted

Request 9 – concerning written policies pertaining to electric and magnetic fields, audible noise, radio noise, induced or stray voltages or - submitted

Request 10 – purpose and need – submitted

Request 11– concerning structure separation – submitted

Request 12 – concerning alternatives and system reliability and WECC - submitted

Table 3-1. Proposed Action Construction Schedule

| Segment Number | Segment or Substation Name | Primarily Wyoming | | Primarily Idaho | | | |
|---|---|--|----------------|-----------------------|----------------|-------------------------|----------------|
| | | Phase 1 | | Phase 1 | | Phase 2 | |
| | | Start - June 2012 | End - Dec 2017 | Start - Mar 2014 | End - Dec 2015 | Start - May 2015 | End - Dec 2018 |
| | Windstar Substation | Windstar Expansion | | | | | |
| | Aeolus Substation | Aeolus Expansion | | | | | |
| | Creston Substation | Creston Substation | | | | | |
| | Populus Substation | Populus Expansion | | | | | |
| | Anticline Substation | Anticline (Includes 230kV and 345kV bays at existing Jim Bridger Substation) | | | | | |
| 1E | Windstar – Aeolus | Single Circuit 230kV | | | | | |
| 1W(a) | Windstar - Aeolus | Single Circuit 230kV | | | | | |
| 1W(c) | Dave Johnston - Difficulty - Aeolus | Rebuild Existing Single Circuit 230kV | | | | | |
| 2 | Aeolus - Creston | Double Circuit 500kV ^{1/} | | | | | |
| 3 | Creston - Anticline | Double Circuit 500kV ^{1/} | | | | | |
| 3A | Anticline -Jim Bridger 345kV Substation | Single Circuit 345kV | | | | | |
| 3B | Jim Bridger 230kV Substation ² | Single-Circuit 230kV | | | | | |
| 4 | Anticline - Populus | Double-Circuit 500kV | | | | | |
| | Populus Substation | | | Populus Expansion | | | |
| | Cedar Hill Substation | | | Cedar Hill Substation | | | |
| | Hemingway Substation | | | Hemingway Expansion | | | |
| 7 | Populus - Cedar Hill | | | Single-Circuit 500kV | | | |
| 9 | Cedar Hill - Hemingway | | | Single-Circuit 500kV | | | |
| 10 | Midpoint - Cedar Hill | | | Single-Circuit 500kV | | | |
| | Borah Substation | | | | | Borah Expansion | |
| | Midpoint Substation | | | | | Midpoint Expansion | |
| | Hemingway Substation | | | | | Hemingway Expansion | |
| 5 | Populus - Borah | | | | | Single-Circuit 500kV | |
| 6 | Borah - Midpoint ³ | | | | | Existing single-circuit | |
| 8 | Midpoint - Hemingway | | | | | Single-Circuit 500kV | |
| 1/ Constructed to 500kV standards but one circuit initially operated at 230kV and the other at 500kV. | | | | | | | |
| 2/ Termination for Creston – Anticline circuit when initially operated at 230kV | | | | | | | |
| 3/ Existing single circuit constructed to 500kV standards (energized from 345kV to 500kV) | | | | | | | |

Table 3-2. Design Variation Construction Schedule

| Segment Number | Segment or Substation Name | Primarily Wyoming | | Primarily Idaho | | | |
|---|---|--|----------------|-----------------------|----------------|-------------------------|----------------|
| | | Phase 1 | | Phase 1 | | Phase 2 | |
| | | Start - June 2012 | End - Dec 2017 | Start - Mar 2014 | End - Dec 2015 | Start - May 2015 | End - Dec 2018 |
| | Windstar Substation | Windstar Expansion | | | | | |
| | Aeolus Substation | Aeolus Expansion | | | | | |
| | Creston Substation | Creston Substation | | | | | |
| | Populus Substation | Populus Expansion | | | | | |
| 3B | Anticline - Jim Bridger 345kV Yard | Single-Circuit 345kV | | | | | |
| | Anticline Substation | Anticline (Includes 230kV and 345kV bays bay at existing Jim Bridger Substation) | | | | | |
| 1E | Windstar - Aeolus #2 | Single-Circuit 230kV | | | | | |
| 1W(a) | Windstar - Aeolus #1 | Single-Circuit 230kV | | | | | |
| 1W(c) | DJ - Difficulty - Aeolus | Rebuild Existing Single-Circuit 230kV | | | | | |
| 2 | Aeolus - Creston | Two 500kV Single Circuits ^{1/} | | | | | |
| 3 | Creston - Anticline | Two 500kV Single Circuits ^{1/} | | | | | |
| 3A | Anticline - Jim Bridger 345kV Substation | Single-Circuit 345kV | | | | | |
| 3B | - Jim Bridger 230kV Substation ² | Single-Circuit 230kV | | | | | |
| 4 | Anticline - Populus | Two 500kV Single Circuits | | | | | |
| | Populus Substation | | | Populus Expansion | | | |
| | Cedar Hill Substation | | | Cedar Hill Substation | | | |
| | Hemingway Substation | | | Hemingway Expansion | | | |
| 7 | Populus - Cedar Hill | | | Single-Circuit 500kV | | | |
| 9 | Cedar Hill - Hemingway | | | Single Circuit 500kV | | | |
| | Midpoint - Cedar Hill | | | Single Circuit 500kV | | | |
| 10 | Borah Substation | | | | | Borah Expansion | |
| | Midpoint Substation | | | | | Midpoint Expansion | |
| | Hemingway Substation | | | | | Hemingway Expansion | |
| 5 | Populus - Borah | | | | | Single-Circuit 500kV | |
| 6 | Borah - Midpoint | | | | | Existing Single-Circuit | |
| 8 | Midpoint - Hemingway | | | | | Single Circuit 500kV | |
| 1/ Constructed to 500kV standards but one circuit initially operated at 230kV and the other at 500kV. | | | | | | | |
| 2/ Termination for Creston – Anticline circuit when initially operated at 230kV | | | | | | | |
| 3/ Existing single circuit constructed to 500kV standards (energized from 345kV to 500kV) | | | | | | | |

Table 3-3. Schedule Variation Construction Schedule

| Segment Number | Segment Name | Primarily Wyoming | | | | Primarily Idaho | | | |
|----------------|--------------------------|---|----------|---------------------------------------|----------|-----------------|----------|----------|----------|
| | | Phase 1 | | Phase 2 | | Phase 1 | | Phase 2 | |
| | | June 2012 | Dec 2017 | Nov 2016 | Jan 2019 | Jan 2015 | Dec 2018 | May 2018 | Dec 2020 |
| | Windstar Substation | Windstar Expansion | | | | | | | |
| | Aeolus Substation | Aeolus Expansion | | | | | | | |
| | Populus Substation | Populus Expansion | | | | | | | |
| | Anticline | Anticline (Includes 345kV bay at existing Jim Bridger substation) | | | | | | | |
| 1E | Windstar | Single Circuit 230kV | | | | | | | |
| 1W(a) | Windstar | Single Circuit 230kV | | | | | | | |
| 2 | Aeolus - Creston | Single Circuit 500kV | | | | | | | |
| 3 | Creston - Anticline | Single Circuit 500kV | | | | | | | |
| 3A | Anticline- Bridger 345kV | Single Circuit 345kV | | | | | | | |
| 4 | Anticline - Populus | Single Circuit 500kV | | | | | | | |
| | Populus Substation | | | Populus Expansion | | | | | |
| | Cedar Hill Substation | | | Cedar Hill Substation | | | | | |
| | Hemingway Substation | | | Hemingway Expansion | | | | | |
| 7 | Populus - Cedar Hill | | | Single Circuit 500kV | | | | | |
| 9 | Cedar Hill - Hemingway | | | Single Circuit 500kV | | | | | |
| 10 | Midpoint - Cedar Hill | | | Single Circuit 500kV | | | | | |
| | Windstar Substation | | | Windstar Expansion | | | | | |
| | Aeolus Substation | | | Aeolus Expansion | | | | | |
| | Creston Substation | | | Creston Substation | | | | | |
| | Populus Substation | | | Populus Expansion | | | | | |
| | Anticline | Anticline Expansion | | | | | | | |
| 1W(c) | DJ - Difficulty - Aeolus | | | Rebuild Existing Single Circuit 230kV | | | | | |
| 2 | Aeolus - Creston | | | Single Circuit 500kV | | | | | |
| 3 | Creston - Anticline | | | Single Circuit 500kV | | | | | |

10

| Segment Number | Segment Name | Primarily Wyoming | | | | Primarily Idaho | | | |
|---|-------------------------------|-------------------|----------|----------------------|----------|-----------------|----------|----------|----------|
| | | Phase 1 | | Phase 2 | | Phase 1 | | Phase 2 | |
| | | June 2012 | Dec 2017 | Nov 2016 | Jan 2019 | Jan 2015 | Dec 2018 | May 2018 | Dec 2020 |
| 4 | Anticline - Populus | | | Single Circuit 500kV | | | | | |
| | Borah Substation | | | | | | | | |
| | Midpoint Substation | | | | | | | | |
| | Hemingway Substation | | | | | | | | |
| 5 | Populus - Borah | | | | | | | | |
| 6 | Borah - Midpoint ¹ | | | | | | | | |
| 8 | Midpoint - Hemingway | | | | | | | | |
| 1/ Existing single circuit constructed to 500kV standards (energized from 345kV to 500kV) | | | | | | | | | |